

## Pacific Contiguous — Natural Gas 2000




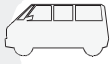



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interregion Movements:	2,461,942		 Industrial:	1,571,106	16.52
 Dry Production:	366,731	1.93	 Vehicle Fuel:	4,673	56.43
Deliveries to Consumers:			 Electric Utilities:	212,121	6.97
 Residential:	627,207	12.57			
 Commercial:	325,490	10.12	Total:	2,740,597	13.19

Table 38. Summary Statistics for Natural Gas — Pacific Contiguous, 1996-2000

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	996	947	862	1,171	1,186
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	88,173	80,182	82,360	91,397	95,877
From Oil Wells.....	313,581	318,852	316,472	342,372	324,400
<b>Total .....</b>	<b>401,754</b>	<b>399,034</b>	<b>398,832</b>	<b>433,768</b>	<b>420,277</b>
Repressuring .....	111,356	110,177	79,659	47,974	39,812
Vented and Flared .....	1,268	1,590	1,952	1,367	2,210
Wet After Lease Separation .....	289,129	287,267	317,221	384,427	378,255
Nonhydrocarbon Gases Removed .....	1,196	405	877	421	461
Marketed Production .....	287,933	286,863	316,344	384,006	377,794
Extraction Loss.....	12,169	11,600	10,242	10,762	11,063
<b>Total Dry Production.....</b>	<b>275,764</b>	<b>275,263</b>	<b>306,102</b>	<b>373,244</b>	<b>366,731</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	275,764	275,263	306,102	373,244	366,731
Receipts at Region Borders					
Imports .....	356,711	360,261	374,666	415,636	347,992
Intransit Receipts .....	0	0	0	0	0
Interregion Receipts .....	1,768,560	1,910,665	2,075,323	1,970,365	2,127,107
Withdrawals from Storage					
Underground Storage.....	182,920	185,809	158,366	161,644	193,593
LNG Storage .....	3,345	3,096	2,943	2,325	2,003
Supplemental Gas Supplies.....	2	2	2	3	2
Balancing Item.....	-113,391	-65,262	-125,531	R-142,686	-45,761
<b>Total Supply .....</b>	<b>2,473,912</b>	<b>2,669,835</b>	<b>2,791,871</b>	<b>R2,780,530</b>	<b>2,991,667</b>

See footnotes at end of table.

Table 38. Summary Statistics for Natural Gas — Pacific Contiguous, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	2,214,558	2,349,736	2,483,432	<sup>R</sup> 2,618,397	2,832,485
Deliveries at Region Borders					
Exports .....	0	308	2,275	3,761	13,152
Intransit Deliveries .....	0	0	0	0	0
Interregion Deliveries .....	126,110	144,868	103,316	20	5
Additions to Storage					
Underground Storage .....	128,778	171,788	201,152	155,252	143,489
LNG Storage .....	3,013	3,134	1,696	3,100	2,535
<b>Total Disposition .....</b>	<b>2,472,460</b>	<b>2,669,835</b>	<b>2,791,871</b>	<b><sup>R</sup>2,780,530</b>	<b>2,991,667</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	63,337	69,386	68,370	61,810	60,806
Pipeline Fuel .....	33,091	43,810	31,019	27,228	27,510
Plant Fuel .....	4,520	4,796	4,511	4,212	3,572
Delivered to Consumers					
Residential .....	569,235	573,239	646,284	678,764	627,207
Commercial .....	308,804	326,074	353,701	323,946	325,490
Industrial .....	895,529	938,916	1,063,277	1,344,142	1,571,106
Vehicle Fuel .....	1,402	2,272	2,881	3,489	4,673
Electric Utilities .....	338,640	391,244	313,388	<sup>R</sup> 174,805	212,121
<b>Total Delivered to Consumers .....</b>	<b>2,113,610</b>	<b>2,231,744</b>	<b>2,379,531</b>	<b><sup>R</sup>2,525,147</b>	<b>2,740,597</b>
<b>Total Consumption .....</b>	<b>2,214,558</b>	<b>2,349,736</b>	<b>2,483,432</b>	<b><sup>R</sup>2,618,397</b>	<b>2,832,485</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	3,472	3,623	3,699	3,921	4,783
Commercial .....	113,757	133,654	151,144	110,822	109,677
Industrial .....	780,456	832,142	943,600	1,202,331	1,457,209
Electric Utilities .....	283,653	328,692	300,868	146,352	190,951
<b>Number of Consumers</b>					
Residential .....	10,076,303	10,220,134	10,396,932	10,612,310	10,708,068
Commercial .....	539,615	542,772	729,079	562,820	563,085
Industrial .....	40,999	41,005	41,513	42,026	40,892
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	572	601	485	576	578
Industrial .....	21,843	22,898	25,613	31,984	38,421
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	1.82	2.41	1.97	2.36	4.80
Imports .....	1.43	1.69	1.71	2.17	4.28
Exports .....	—	3.15	4.90	2.73	5.97
Pipeline Fuel .....	1.69	1.65	1.84	2.03	3.12
City Gate .....	2.55	2.91	2.40	2.64	4.26
Delivered to Consumers					
Residential .....	6.35	6.65	6.81	6.57	8.08
Commercial .....	5.57	5.85	5.91	5.83	7.07
Industrial .....	3.43	3.77	3.52	3.28	4.91
Vehicle Fuel .....	4.56	4.48	4.24	4.44	5.88
Electric Utilities .....	2.73	3.33	2.70	2.55	4.16

<sup>R</sup> = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The Pacific Contiguous Census Division includes California, Oregon, and Washington. Beginning in 1996, consumption of natural gas for agricultural use was

classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.